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WHAT IS CLAIMED IS:

1	1. A method for deploying distributed load reduction within an power				
2	supply network, said method comprising:				
3	(a) sending a first electronic signal from a signal hub to a device within a				
4	power user's facility, wherein said device is a member selected from generating equipment				
,5	and power using devices, said signal activating or deactivating said device;				
6	(b) sending a confirming electronic signal from said device to said signal hub				
7	to confirm that said device is activated or deactivated in response to said first signal; and				
8	(c) sending a second signal from said signal hub to said device to activate or				
9	deactivate said device.				
1	2. The method according to claim 1, wherein a member selected from				
2	said first signal, said confirming signal, said second signal and combinations thereof are				
3	delivered using a wide area network.				
1	3. The method according to claim 2, wherein said wide area network is				
2	the Internet.				
1	4. The method according to claim 2, wherein said member is delivered				
2	using TCP/IP.				
1	5. The method according to claim 1, wherein said device is activated or				
2	deactivated in response to a member selected from the group consisting of load conditions				
3	within said power user's facility, within a generation system, within a transmission system				
4	and combinations thereof.				
1	6. The method according to claim 1, wherein more than one device in said power use				
2	facility is activated or deactivated in response to said first signal.				
1	7. The method according to claim 1, wherein a device in more than one				
2	power user's facility is activated or deactivated in response to said first signal.				
1	8. The method according to claim 1, wherein said signal hub is hotlinked				
2	to one or more computer systems controlling a member selected from the group consisting of				

external transmission systems, external generating systems and combinations thereof.

1	9. A method for deploying distributed load reduction within an power				
2	supply network by remotely activating an power generating device within a power user's				
3	facility, said method comprising:				
4	(a) sending a first electronic signal from a signal hub to a power generating				
5	device within a power user's facility, thereby activating said device;				
6	(b) sending a confirming electronic signal from said device to said signal hub				
7	to confirm that said device is activated in response to said first signal; and				
8	(c) sending a second signal from said signal hub to said device to deactivate				
9	said device.				
1	10. The method according to claim 9, wherein a member selected from				
2	said first signal, said confirming signal, said second signal and combinations thereof are				
3	delivered using a wide area network.				
4					
1	11. The method according to claim 10, wherein said wide area network is				
2	the Internet.				
1	12. The method according to claim 10, wherein said member is delivered				
2	using TCP/IP.				
1	13. The method according to claim 9, wherein said device is activated or				
2	deactivated in response to a member selected from the group consisting of load conditions				
3	within said power user's facility, within a generation system, within a transmission system				
4	and combinations thereof.				
1	14. The method according to claim 9, wherein said activating said device				
2	utilizes a start sequence that includes actuation of an auto transfer switch thereby, thereby				
3	disengaging utility-provided power.				
1	15. The method according to claim 9, wherein said first signal and said				
2	second signal are transmitted from said signal hub to a V-GEN control panel operatively				
3	linked to said generating equipment, and said confirming signal is sent from said V-GEN				
4	control panel to said signal hub.				

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the Internet.

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1	16. The method according to claim 9, wherein said V-GEN control panel				
2	monitors power output of said generating equipment and, using monitored output prepares a				
3	calculated real time load on said generating equipment.				
1	17. The method according to claim 16, wherein said calculated real time				
1	Ç				
2	load is transmitted to said signal hub.				
1	18. The method according to claim 17, wherein said signal hub				
2	continuously monitors said calculated load and responds to increases in said load by a				
3	member selected from the group consisting of deploying additional power generating				
4	equipment, providing additional utility-provided power, deactivating power using equipment				
5	within said power user's facility and combinations thereof.				
1	19. The method according to claim 17, wherein said signal hub				
2	continuously monitors said calculated load and responds to decreases in said load by a				
3	member selected from the group consisting of deactivating power generating equipment,				
4	decreasing utility-provided power, activating power using equipment within said power				
5	user's facility and combinations thereof.				
1	20. A method for deploying distributed load reduction within an power				
2	supply network by remotely deactivating an power using device within a power user's				
3	facility, said method comprising:				
4	(a) sending a first electronic signal from a signal hub to an power using device				
5	within a power user's facility, thereby deactivating said device;				
6	(b) sending a confirming electronic signal from said device to said signal hub				
7	to confirm that said device is deactivated in response to said first signal; and				
8	(c) sending a second signal from said signal hub to said device to activate said				
9	device.				
1	21. The method according to claim 20, wherein a member selected from				
2	said first signal, said confirming signal, said second signal and combinations thereof are				
3	delivered using a wide area network.				

The method according to claim 21, wherein said wide area network is

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1	2	23.	The method according to claim 21, wherein said member is delivered
2	using TCP/IP.		
1	2	24.	The method according to claim 20, wherein said device is activated or
2			se to a member selected from the group consisting of load conditions
3	within said power user's facility, within a generation system, within a transmission system		
4	and combinations thereof.		
1	2	25.	The method according to claim 20, wherein said activating said device
2	utilizes a start s	equen	ice that includes actuation of an auto transfer switch thereby, thereby
3	disengaging utility-provided power.		
1	2	26.	The method according to claim 20, wherein said first signal and said
2			nsmitted from said signal hub to a V-GEN control panel operatively
3	C		ting equipment, and said confirming signal is sent from said V-GEN
4	control panel to		
	1		
1	2	27.	The method according to claim 20, wherein said V-GEN control panel
2	monitors power output of said generating equipment and, using monitored output prepares a		
3	calculated real t	oad on said generating equipment.	
1	2	28.	The method according to claim 27, wherein said calculated real time
2	load is transmit	ted to	said signal hub.
1	•	29.	The method according to claim 28, wherein said signal hub
2			rs said calculated load and responds to increases in said load by a
3	•		-
4	member selected from the group consisting of deploying additional power generating equipment, providing additional utility-provided power, deactivating power using equipment		
5			er's facility and combinations thereof.
3	within said pow	ci us	of stacinty and combinations dicicol.
1	3	30.	The method according to claim 28, wherein said signal hub
2	continuously monitors said calculated load and responds to decreases in said load by a		
3	member selected from the group consisting of deactivating power generating equipment,		

decreasing utility-provided power, activating power using equipment within said power

user's facility and combinations thereof.

facility.

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1	31.	A system for deploying distributed load reduction within an power		
2	supply network, said system comprising:			
3	(a) a	signal hub comprising:		
4		(i) a V-GEN Hub, which dispatches start and stop signals to power		
5		generating and power using equipment in a power user's		
6		facility, and data-logs responses from equipment in said power		
7		user's facility; and		
8		(ii) a V-GEN Server, which receives a signal from a member selected		
9		from an external generating system, an external transmission		
.0		system and combinations thereof, wherein if said signal is		
1		above a predetermined threshold, said Server transmits		
.2		deployment instructions to said V-GEN Hub; and		
3	(b) a	V-GEN Control Panel operatively linked to said signal hub and an power		
4		generating device or an power using device in said power user's		
5		facility, said control panel transmitting said deployment instructions to		
6		said device and transmitting said responses to said V-GEN Hub.		
1	32.	The system according to claim 31, wherein said signal hub transmits		
2	signals to more than one device in a power user's facility.			
1	33.	The system according to claim 31, wherein said signal hub transmits		
2	signals to more than one power user's facility.			
1	34.	The system according to claim 31, further comprising a means for		
2	automated centralized accounting of power generated and power used by a power user's			